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November 16, 2026

Sent via E-mail and Courier

Board of Commissioners of Public Utilities
Att'n: Mike McNiven, Board Secretary
120 Torbay Road
Prince Charles Building, Suit E-210
St. John's, NL A1A 2G8
Email: mmcniven@pub.nl.ca

Attention: Mr. Mike McNiven, Board Secretary

Dear Mr. McNiven:

Re: Newfoundland and Labrador Hydro 2026 General Rate Application
Requests for Information of the Labrador Interconnected Group

On behalf of the Labrador Interconnected Group, please find enclosed our Issues List, dated November 16, 2026, in relation to the above-noted Application.

Sincerely,

Yours truly,
Olthuis, Kleer, Townshend LLP
PER:

NICK KENNEDY
PARTNER

NK/kf

Encl. Issues List of the Labrador Interconnected Group

cc. Glen G. Seaborn
Denis J. Fleming

Public Utilities Board
Jacqui Glynn
Ryan Oake
Mike McNiven
Colleen Jones
Board Record
Michael Collins

Newfoundland and Labrador Hydro
Shirley Walsh
Daniel Simmons
NLH Regulatory

Newfoundland Power Inc.
Dominic Foley
Douglas Wright
Liam O'Brien
NP Regulatory

Consumer Advocate
Adrienne H. Y. Ding
Justin W. King, O'Dea Earle
Consumer Advocate General

Iron Ore Company of Canada
Gregory A. C. Moores, Stewart McKelvey

IN THE MATTER OF the *Electrical Power Control Act, 1994*, SNL 1994, Chapter E-5.1 (the "*EPCA*") and the *Public Utilities Act*, RSNL 1990, Chapter P-47 (the "*Act*"), as amended, and regulations thereunder; and;

IN THE MATTER OF a general rate application by Newfoundland and Labrador Hydro to establish customer electricity rates for 2027.

LABRADOR INTERCONNECTED GROUP'S ISSUES LIST

(November 16, 2026)

Based on the record to date, the Labrador Interconnected Group intends to address the following issues:

1. The current need for a robust planning process for Labrador. There was agreement to defer planning issues related to Labrador in the *Reliability and Resource Adequacy Study Review* ("RRA") to permit a focus on the Island Interconnected System instead. However, this has left a substantial gap in the planning process in Labrador in the face of major planned and ongoing developments. These developments include, without limitation:

    a. The proposed Labrador West Transmission line;
    b. Gull Island;
    c. Churchill Falls upgrades; and
    d. Related transmission developments.

    Some or all these developments may have major impacts for Labrador ratepayers. But since the RRA is on hold for Labrador, there is no integrated planning process to address them.

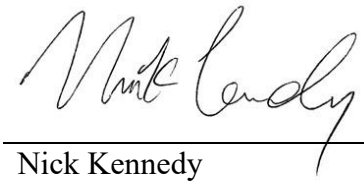
    The LIG attempted to raise these issues in this proceeding, but Hydro consistently declined to answer requests for information and instead deferred to the RRA, which, at least as it relates to Labrador, is on hold. See for example Hydro's responses to LAB-NLH-006(f); LAB-NLH-007; LAB-NLH-030; and LAB-NLH-031.

2. Hydro's proposed rates for Rural Labrador Interconnected customers, including the revenue deficiency and recovery through the Rural Labrador Interconnected Revenue Deficiency Deferral Account and other deferral accounts.

3. The timing and scope of Hydro's next general rate application, including whether the Labrador West Transmission expansion should be included in that application.

The Labrador Interconnected Group reserves the right to raise other issues as required.

All of which is respectfully submitted this 16th day of November, 2026.



Nick Kennedy
For the Labrador Interconnected Group